

**WESTSIDE CORPORATION LIMITED
QUARTERLY REPORT****OPERATING
HIGHLIGHTS**

- Completed the acquisition of Anglo American's 51% operating stake in the Dawson CSG fields (since renamed Meridian SeamGas)
- WestSide executed its maiden gas sale, delivering a total of 505,960 GJ for the quarter to generate gross revenue of \$1.54 million
- Commenced drilling Pretty Plains #5 – the first production well in the field in almost 3 years
 - within the first month of operations
- Transition completed to safely and efficiently operate the Meridian SeamGas field
- Completed the first stage of a well work-over program, with the first seven wells being targeted for improvement
- Increased field production by 6.3% prior to intervention of wet weather
- Completed drilling the last two of three new appraisal wells for expansion of the Paranui CSG pilot to test gas and water flow rates from the Baralaba coal seams
- Completed the acquisition of 100% interests in two new Galilee Basin CSG exploration tenements and advanced preparations for 2011 exploration program
- Welcomed Dr Julie Beeby's arrival as CEO to lead the Company in its first full year of production operations
- Subsequent to the end of the quarter:
 - Completed drilling the Pretty Plains #5 dual-lateral production well-set and commenced drilling the Pretty Plains #8 dual-lateral production well-set.

OVERVIEW AND OUTLOOK

Since assuming control of the Meridian SeamGas CSG fields on 1 July 2010, WestSide and joint venture partner Mitsui E&P Australia Pty Ltd (Mitsui) have set about increasing production by drilling new production wells and working over existing wells.

The Pretty Plains #5 dual-lateral well has been drilled and is now being prepared for production. This is the first of a series of dual-lateral well sets planned to lift field production. Work on the second well-set, Pretty Plains #8 is also now well advanced. WestSide is planning to engage additional rigs to expedite completion of the programs.

During the quarter under review, plans were also progressed to drill exploration wells further to the south west of existing production areas in PL94, targeting an upgrade in certified 2P reserves of up to 100 petajoules (net to WestSide).

Due to record wet weather in September, the Company's drilling schedules, well work-overs, field maintenance plans and pilot well completion programs have all been subject to delays which resulted from limited access, mobility and unsafe conditions.

WestSide has subsequently started upgrading key roads and drill pads at Meridian to provide all-weather access with the aim of enabling drilling and well work-overs to continue during the wet season.

While field production performance at Meridian SeamGas was excellent during the first two months of operations, production was affected in September as the wet weather disrupted well and equipment maintenance schedules and repairs.

Plans to complete and test production from two new pilot sites at Mount Saint Martin within ATP 688P and Paranui within ATP 769P (adjacent to Meridian), were also delayed by the record rains. This work is now expected to be completed during the current quarter, weather permitting.

Exploration plans for WestSide's new Galilee basin tenements, ATP 974P and ATP 978P, progressed during the period. Preparatory work is well advanced to enable exploration drilling to commence in the Galilee Basin during the second half of the current financial year.

Over the past 12 months the CSG industry has witnessed a range of Queensland Government initiatives to strengthen the State's regulatory and compliance regime in response to public concerns about a range of safety and environmental issues.

WestSide is generally supportive of these initiatives and has been working closely with the Queensland Government to put in place monitoring and reporting systems which will provide relevant operational information transparently and in a timely manner.

OPERATIONS REVIEW

Meridian SeamGas CSG fields (formerly Dawson Seamgas) (WestSide interest 51%)

Reserves: 30 PJ (1P); 94 PJ (2P); 170 PJ (3P) net to WestSide⁽¹⁾

WestSide and joint venture partner Mitsui took control of the Meridian SeamGas CSG fields (formerly the Dawson Seamgas fields) at Moura in Queensland's Bowen Basin on 1 July 2010 from Anglo American. Work programs were immediately implemented to increase field production toward 25 Terajoules a day and support further expansion for gas sales.

During the quarter, WestSide's operations team became more familiar with the fields and began working on improving field efficiency.

Within weeks of WestSide assuming control on behalf of the new Joint Venture, the Schramm TXD 180 rig was on site and drilling Pretty Plains #5 - the first of a series of new well-sets under the \$14.5 million first stage program to lift production and increase certified proved reserves.

A work-over program also quickly restored the Meridian SeamGas fields' output to January 2010 levels, resulting in a 6.3 per cent increase in production following completion of work-overs on seven of 22 wells targeted for rejuvenation.

Despite this early success, record wet weather curtailed further progress on the well work-over program during the quarter and hampered field maintenance activities, resulting in a temporary drop in gas production and sales which is now being addressed.

Progress on drilling the Pretty Plains #5 well-set was also impeded by the wet weather. Subsequent to the end of the quarter, the Schramm rig completed drilling the second of the Pretty Plains #5 lateral wells and the nearby Pretty Plains #8 vertical well.

Drilling of the first of the Pretty Plains #8 lateral wells has now commenced.

WestSide has been upgrading key roads and drill pads to provide all-weather access with the aim of enabling drilling and well work-overs to continue at Meridian during the wet season.

The Meridian SeamGas CSG fields have certified⁽¹⁾ Proved (1P) gas reserves of 30 petajoules (PJ), 94 PJ of Proved and Probable (2P) reserves and 170 PJ of Proved, Probable and Possible (3P) reserves (net to WestSide).

During the period WestSide compiled production data since 31 December 2008 and forwarded this information to the reserve certifiers for development of a reserve certification update.

The safety of our staff and contractors remains of paramount importance. All operations were completed during the quarter without a reportable treatment incident.

The fields comprise a range of CSG assets including a petroleum lease (PL94), gas rights in mining leases, 73 producing wells and gas compression and pipeline infrastructure connected to Queensland's commercial gas network and Gladstone, just 160km to the east.

Well	Well Type	Spud Date	Finish Date	Current Status
Pretty Plains #5 dual-lateral	Production	23 Jul 2010	7 Oct 2010	Suspended for completion for production.
Pretty Plains #8 dual-lateral	Production	12 Oct 2010	N/A	Vertical well completed and first lateral underway.

Figure 1: Meridian production wells drilled during the quarter

PRODUCTION REVIEW

Meridian SeamGas CSG fields (formerly Dawson Seamgas)

(WestSide interest 51%)

Gross production from the Meridian SeamGas CSG fields for the quarter totalled 884,017 gigajoules (GJ), averaging 9.6 Terajoules a day excluding fuel gas consumption by compressors, while gross sales volumes totalled 992,078 GJ.

The difference between production and sales volumes reflects the volume of available third party gas sourced from the nearby Mungi field for re-sale, as well as gas consumed as part of the production process.

Quarterly Data		30 Sep 2010	30 Sep 2009
Gross Operated			
Gas Production	GJ	884,017	N/A
Gas Sales	GJ	992,071	N/A
Net to WestSide (51%)			
Gas Production	GJ	450,850	N/A
Gas Sales	GJ	505,960	N/A

Figure 2: Quarterly Gas Production and Sales Data

WestSide's net share of production for the period was 450,850 GJ while net sales amounted to 505,960 GJ, generating gross sales of \$1,542,769 for WestSide, including processing revenues.

September Quarter 2010 Net Sales (GJ)

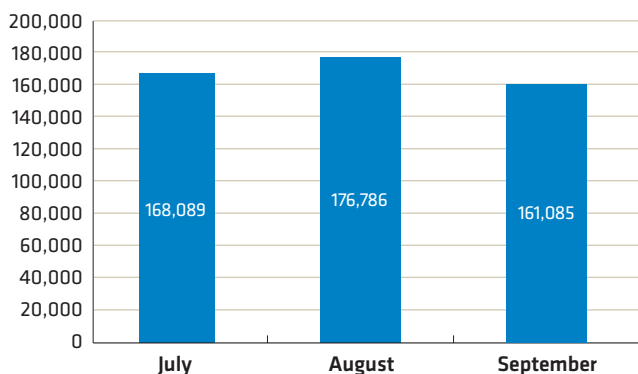


Figure 3: Monthly gas sales (net to WestSide)

As can be seen from Figure 3 above, WestSide made excellent progress in lifting production and sales during July and August. However, field performance was significantly impacted by record rainfall in September. The wet weather impeded field mobility while hampering maintenance work and rendering inaccessible many wells requiring work-overs or other remedial actions.

EXPLORATION REVIEW

Bowen Basin

Meridian SeamGas CSG fields (formerly Dawson Seamgas)

(WestSide interest 51%)

The joint venture's goal is to steadily increase production while undertaking further seismic and basin modelling work using proven software with a view to further field expansion.

WestSide believes there is potential to increase the joint venture's gross 2P reserves to over 500 PJ (un-risked), which would more than triple WestSide's net reserves position.

To this end planning is well underway to drill exploration and future production wells further to the west and south west of existing production areas in PL94 targeting an upgrade in certified 2P reserves of up to 100 petajoules (net to WestSide).

Paranui (ATP 769P)

(WestSide interest 50%)

Reserves: 135 PJ (3P) net to WestSide⁽¹⁾

The Paranui pilot located adjacent to the Meridian SeamGas CSG fields comprises three appraisal wells (Paranui #5R, #6R and #8), two observer wells (Paranui #4 and Paranui #7) and one core well (Paranui #10). Production testing of the Paranui #5R and Paranui #8 wells continued during most of the quarter until operations were suspended due to wet weather.

Drilling of two of three new appraisal wells (Paranui #11, #12 and #13) was completed in July. Paranui #11 was completed in the previous quarter. Plans to complete these three wells with pumps for an extended production test were significantly delayed by wet weather. A work-over rig has been engaged to complete the work during the current quarter.

The performance of these cavitated vertical wells will be compared to the results from the existing three Paranui pilot wells which were subjected to fracture stimulation treatments.

Well	Well Type	Spud Date	Finish Date	Current Status
Paranui #12	Appraisal	22 Jun 2010	4 Jul 2010	Suspended for completion with production testing equipment.
Paranui #13	Appraisal	6 Jul 2010	21 Jul 2010	Suspended for completion with production testing equipment.

Figure 4: Paranui appraisal wells drilled during the quarter



Tilbrook, Mount Saint Martin and Bald Hill (ATP 688P)

(WestSide interest 50%)

Reserves: 76 PJ (3P) net to WestSide⁽²⁾

Mount Saint Martin

Plans to complete three of seven wells drilled during the previous quarter with pumping equipment to form a production pilot were significantly delayed by the wet weather. However, a specialised work-over rig arrived on site earlier this month to complete this work.

An extended production test will follow to capture gas and water production data critical to evaluating the prospects of the field and achieving an initial reserve certification.

Data from the seismic survey undertaken in the region in May was interpreted and processed during the quarter. The combined data sets from the wells and seismic acquisition were then incorporated into a geological model to provide the basis for evaluation of gas reserves in the Mount Saint Martin area.

Tilbrook

The Tilbrook pilot is designed to appraise the Moranbah Coal Measures and is comprised of one dual-lateral horizontal appraisal well (Tilbrook #8), one vertical appraisal well (Tilbrook #7) and two observation wells (Tilbrook #4 and Tilbrook #6).

Production testing of the Tilbrook #8 dual-lateral well continued during the quarter while reservoir modelling progressed using data accumulated during production testing.

An extended production test of the current appraisal wells, Tilbrook #7 and Tilbrook #8, is planned to continue.

Other ATP 688P exploration

Plans by WestSide and joint venturer QGC for a program of additional exploratory wells and up to 300km of seismic surveys in other areas of ATP 688P to identify any other likely producing areas in the tenement have been deferred pending finalisation of Native Title negotiations.

Galilee Basin

ATP 974P and ATP 978P

(WestSide interest 100%)

During the quarter WestSide completed the acquisition of 100 per cent interests in two new exploration tenements, ATP 974P and ATP 978P, securing a significant foothold in Queensland's coal-rich Galilee Basin.

The Company will target CSG within the two tenements which cover a combined area of 14,480 km² in the north-western part of the Galilee Basin.

WestSide believes the area could contain up to 21 trillion cubic feet of gas in place and has been reviewing geological and geophysical studies within the two tenements as a precursor to commencement of exploratory drilling.

During the quarter WestSide completed reprocessing and reinterpretation of data sets from two seismic lines in ATP 974P to generate one drill target. All other planned wells in the first phase program will be pure "grassroots exploration".

Cultural heritage and landholder negotiations were also initiated in conjunction with planning to initially drill two exploration wells in each tenement later this financial year.

Successful results from the initial drilling program could lead to up to 40 stratigraphic holes being drilled across each tenement in the first four years to prove the extent of the resource and target the certification of gas reserves.

WestSide has also joined the Galilee Basin Operators' Group that was formed as an industry collective by companies actively exploring for CSG in the area to fund a regional baseline ground water assessment study for the Galilee Basin.

CORPORATE

Capital issue

On 29 September 2010, the Company issued 3,500,000 Ordinary Shares to Director, Angus Karoll to acquire Nazara Energy Pty Ltd which held 100 per cent interests in the two newly-issued exploration tenements ATP 974P and ATP 978P in Queensland's Galilee Basin.

This transaction was approved by the Company's shareholders at the Annual General Meeting in November 2009.

New Chief Executive Officer

Dr Julie Beeby was appointed to the position of Chief Executive Officer in July 2010 and assumed day-to-day management control of the Company on 30 August 2010.

Her recruitment further bolstered the mix of technical and commercial experience available to WestSide to lead the Company through its first year and beyond as a significant gas producer.

Significantly, Julie managed and developed part of what now comprises the Meridian SeamGas CSG fields operated by WestSide, having acted as Manager Seamgas from 1999 to 2002 at the Moura Mine then operated under joint venture by Peabody Mitsui.

Financial position

WestSide's cash position at 30 September 2010 was \$41.2 million.

Sales revenue

WestSide's share of sales revenue from Meridian SeamGas CSG for the September quarter was \$1,542,769, including revenues from processing. Performance against the previous corresponding period has not been provided in the absence of relevant data.

Exploration and development

Exploration expenditure for the period was \$3.32 million and a further \$3.09 million was spent on development activities.

Shareholder base

At 30 September 2010 WestSide Corporation had 2,204 shareholders and 253,732,890 shares on issue.

OPERATIONS AND PROJECT AREAS

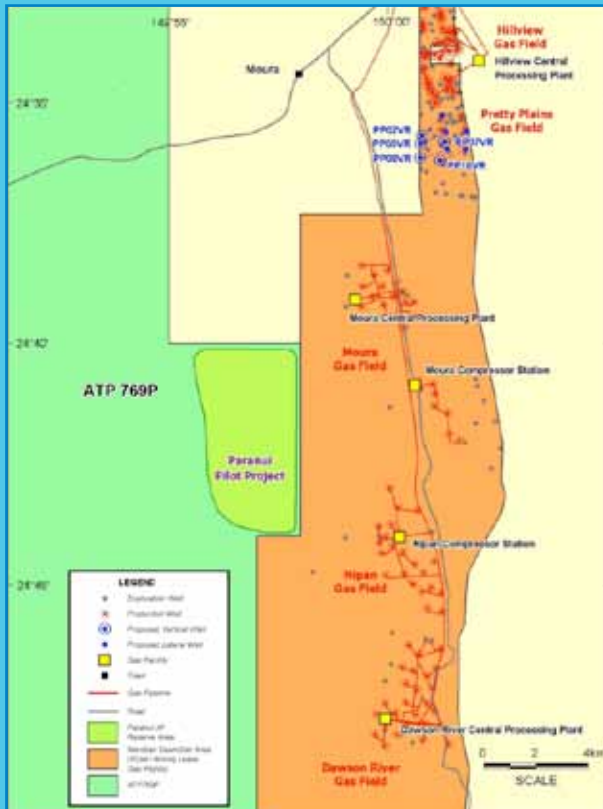


Figure 5: Meridian SeamGas: Area of Operations

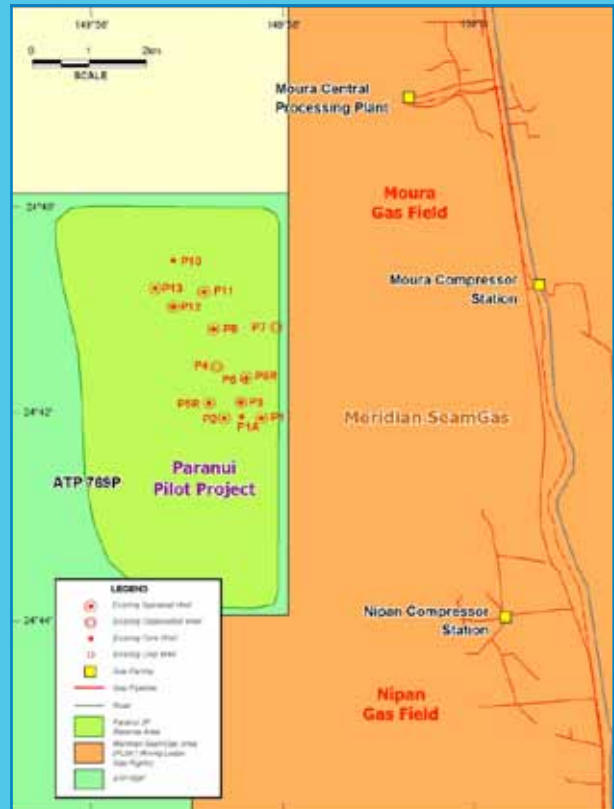


Figure 6: ATP 769P: Paranui

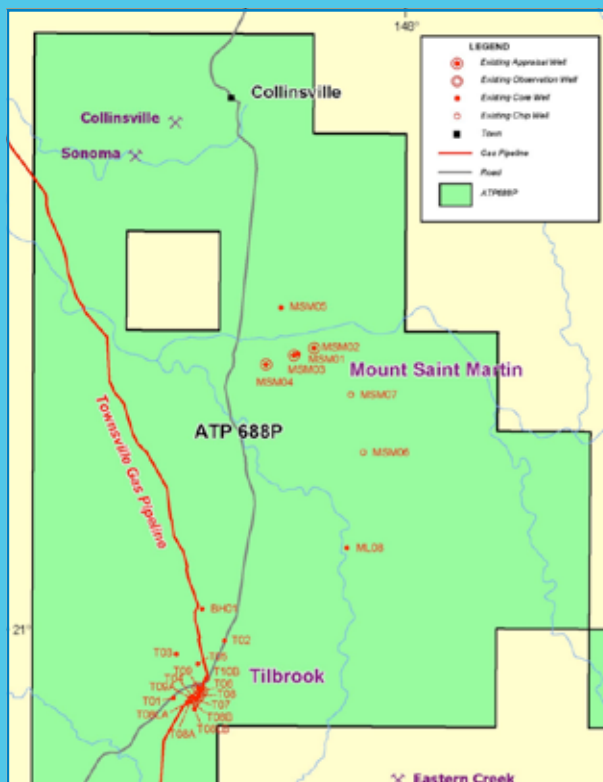


Figure 7: ATP 688P: Mount Saint Martin, Tilbrook and Bald Hill



Figure 8: WestSide Queensland tenement interests

CONTACTS

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CORPORATE DIRECTORY

Chief Executive Officer

Dr Julie Beeby

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Angus Karoll – Chairman

John Clarke – Non-executive Director

Tony Gall – Non-executive Director

Trent Karoll – Non-executive Director

Nathan Mitchell – Non-executive Director

Robert Neale – Non-executive Director

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Australian Securities Exchange Listing

Australian Securities Exchange Ltd

ASX Code: WCL Ordinary Shares

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ACN 117 145 516

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About WestSide Corporation Ltd

WestSide Corporation Limited is an ASX-listed company (ASX code: WCL) with interests in coal seam gas (CSG) projects in Queensland and Indonesia.

WestSide operates the Meridian SeamGas CSG fields west of Gladstone in Queensland's Bowen Basin. WestSide holds a 51% interest in the fields with Mitsui E&P Australia Pty Ltd holding the remaining 49%.

Elsewhere in the Bowen Basin, WestSide is currently operating an exploration and appraisal program at the ATP 769P (Paranui) and ATP 688P (Tilbrook, Mount Saint Martin and Bald Hill) sites. WestSide holds a 50% interest in each area with QGC holding the other 50% in each case.

WestSide also has a position in the Galilee Basin (Queensland) with two new tenements (ATP 974 and 978) covering an area of over 14,000 sq kms. The Company expects to commence exploration activities in these tenements later this financial year, and is also assessing the CSG potential of certain coal deposits in Indonesia through its relationship with PT Bumi Resources TBK, one of Indonesia's largest coal miners.

(1) The Meridian reserves estimates appearing in this report are as at 31 December 2008 and were compiled by Mr Bruce Gunn, an employee of Resource Investment Strategy Consultants P/L (RISC), from information provided by Anglo to WestSide. RISC is independent with respect to Westside. RISC has no pecuniary interest, other than to the extent of the professional fees receivable for the preparation of its report, or other interest in the assets evaluated, that could reasonably be regarded as affecting its ability to give an unbiased view of these assets. Mr Gunn, who is a practising petroleum engineer with over 25 years' experience, has consented to the inclusion of the reserve information in the form and context in which it appears.

(2) The certified reserves figures used in this report are based on information compiled by John P. Seidle, Ph.D., P.E., and Vice President of MHA Petroleum Consultants LLC. Mr Seidle is not an employee of WestSide Corporation Ltd and consents to the inclusion in this report of these reserves figures in the form and context in which they appear.